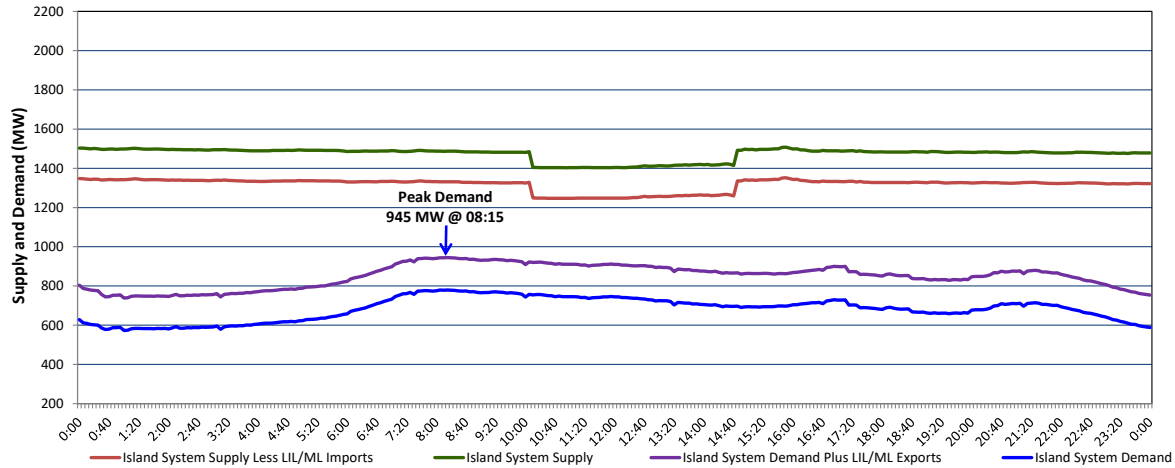


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, May 31, 2022**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Monday, May 30, 2022**



Supply Notes For May 30, 2022

- A As of 0857 hours, April 04, 2022, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- B As of 1327 hours, May 08, 2022, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).
- C As of 1234 hours, May 09, 2022, Holyrood Unit 1 available but not operating (170 MW).
- D As of 0715 hours, May 15, 2022, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
- E As of 2351 hours, May 28, 2022, Holyrood Unit 2 available but not operating 150 MW (170 MW).
- F As of 0656 hours, May 29, 2022, Stephenville Gas Turbine unavailable due to planned outage (50 MW).
- G As of 1317 hours, May 29, 2022, St. Anthony Diesel Plant available at 8.85 MW (9.7 MW).
- H At 1006 hours, May 30, 2022, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).
- I At 1441 hours, May 30, 2022, Bay d'Espoir Unit 3 available (76.5 MW).

**Section 2
Island Interconnected Supply and Demand**

Tue, May 31, 2022	Island System Outlook ³		Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,471	MW	Tuesday, May 31, 2022	10	4	1,055	1,055	
NLH Island Generation: ^{4,8}	1,000	MW	Wednesday, June 1, 2022	3	3	980	980	
NLH Island Power Purchases: ⁶	100	MW	Thursday, June 2, 2022	5	3	955	955	
Other Island Generation:	215	MW	Friday, June 3, 2022	4	4	980	980	
ML/LIL Imports:	156	MW	Saturday, June 4, 2022	6	5	865	865	
Current St. John's Temperature & Windchill:	9 °C	N/A	Sunday, June 5, 2022	6	6	870	870	
7-Day Island Peak Demand Forecast:	1,055	MW	Monday, June 6, 2022	7	8	875	875	

Supply Notes For May 31, 2022

- Notes:
- Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 - Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 - As of 0800 Hours.
 - Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 - Gross output from all Island sources (including Note 4).
 - NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 - Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
 - Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Mon, May 30, 2022	Actual Island Peak Demand ⁹	8:15	945 MW
Tue, May 31, 2022	Forecast Island Peak Demand		1,055 MW

- Notes: 9. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).